



CITY OF EKURHULENI (CoE)

SCHEDULE "2"

**SUPPLY OF ELECTRICITY TARIFFS FOR THE 2026/2027
FINANCIAL YEAR**

Tariffs based on NERSA's approved tariffs - 23 May 2026.
Noted and adopted by Council per resolution A-ENG BU (06-2026) on 30 July 2026.
Interim billing measure pending legal process for tariff E customers on >230/400V & < = 11kV.

In terms of relevant legislations, the City of Ekurhuleni supply of electricity tariffs will be as follows to comply.

Start date: 01 JULY 2026
End date: 30 JUNE 2027

VAT EXCLUDED

GENERAL

- All tariffs listed below, show VAT excluded.
- Any penalty / incentive scheme imposed by higher authorities will be in addition to this schedule of tariffs.
- Any electricity levy imposed by higher authorities will be in addition to this schedule of tariffs.
- The cross-over from existing tariffs to new tariffs will be billed pro rata.
- All municipal consumption (in terms of Council business, residential use or rental use) is to be levied according to one of these approved tariffs only.

DEFINITIONS

Capacity Charge	Monthly charge to recover the costs of demand placed on the electricity grid, measured in available Ampere, applicable whether electricity is consumed or not.
Demand Charge	Seasonally differentiated charge based on the highest demand registered during a billing month for all time periods, or only those specified, measured in kVA.
Deposit	A once-off, refundable interest free payment provided by a customer to CoE as a security for the due payment of electricity accounts. The amount may be adjusted when a customer places the City at risk.
Basic Charge	Monthly charge to recover the costs of the administration of the account, such as meter reading, billing/vending of

	consumption/purchases, meter and operational capital, applicable whether electricity is consumed or not.
Licensed Area of Supply	An area for which the National Energy Regulator of South Africa has issued a license to CoE under the provisions of the Energy Regulation Act of August 2006, as amended, for the supply of electricity in that area. CoE tariffs are applicable where CoE is licensed to supply.
Network Access Charge	A tariff component, per kVA registered, based on the highest demand registered over a rolling 12 month period, during peak and standard hours. In the case of a new connection or new account holder, the customer NAC shall be deemed equal to the registered maximum demand for the first month and will then be based on the rolling previous months until such time that the rolling 12 month period applies.
Notified Maximum Demand	The maximum demand notified in writing by CoE and accepted by the supplier, mostly Eskom.
Net consumer	A net consumer is someone who purchases (imports) more kWh of electricity than they export (sell), on a monthly basis.
Net generator	A situation where the site generates more electricity than is consumed on site on a monthly basis, and therefore exports more power onto the municipal network than it draws from the network.
Public Holidays	The following public holidays will always be treated as a Saturday, if it falls on a weekday: - Good Friday, Family Day, Freedom Day, Workers Day, Youth Day, National Women's Day, Heritage Day, Day of Reconciliation, Christmas Day, Day of Goodwill, New Year's Day, Human Rights Day. Any unexpectedly announced public holiday (e.g. for elections, etc.) will be treated as the day of the week on which it falls.
EG	Embedded generator
Solar PV	Solar powered generation using Photovoltaic (PV) panels

RESIDENTIAL TARIFFS

TARIFF A Residential

- This tariff is available only for all qualifying residential customers single-phase 230 V or multi-phase 400/230 V connections (excluding - bulk residential complexes, body corporate, blocks of flats, etc.)
- With a capacity of up to and including 60 A per phase.
- This tariff will suit low consumption residential customers who are on prepayment or post-paid metering.
- This tariff is not available for medium and high voltage customers.
- This tariff in its entirety is **NOT** available for internal streetlights/ service lights/ guard houses/ electric booms/gates etc.

The following charges will be payable:

TARIFF A.1.: Residential (Indigent)

- This part of the tariff is only applicable to the City's qualifying customers as per the City's Indigent Support Policy.

A.1 Energy Charge (R/kWh)	
A.1.1. Energy: 50 kWh free as per FBE policy	A.1.2. Energy >50kWh: R/kWh
R 0.00,00	R 2.98,79

TARIFF A.2.: Residential (non-Indigents) Low income

- This part of the tariff is for low income, low usage customers who do not qualify for a social relieve as per the City's Indigent Support Policy.
- Customers purchasing/consuming on average more than 750kWh per month over a 6month period will be moved to tariff B (residential).
- No customer having Solar PV Embedded generation shall remain on this tariff, such customers shall be migrated to Tariff B Residential tariff.

A.2. Energy Charge (R/kWh)	
A.2.1. High Demand Season (June, July, and August)	A.2.2. Low Demand Season (September to May)
R 3.06,35	R 3.06,35

Note 1: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 2: Converting to a prepayment meter.

Customers converting to a prepayment meter, as well as a new connection with a prepayment meter, will receive a once-off allocation of 40 kilowatt-hour units in the meter to allow time to purchase a new prepayment token. This allocation will be placed as an arrear amount on the prepayment meter account and will be recovered with the first monetary transaction.

Note 3: Churches, Government Departments, Education, Religion and Municipal connection points.

Churches, Government Departments, Education, Religion and Municipal connection points are treated as business.

Note 4: Embedded generation.

No customer having Solar PV Embedded generation shall remain on this tariff, such customers shall be migrated to Tariff B Residential tariff. Customer wishing to export excess power to the grid will only be able to do so on Tariff B Residential.

Note 5: Migration from tariff A.2. to tariff B residential.

Existing customers on tariff A.2. with a previous average of more than 750kWh units per month consumption/purchase over a 6 month period will be moved over to tariff B residential.

TARIFF B (RESIDENTIAL)

- This tariff is available for all full title residential customers single-phase 230 V or multi-phase 400/230 V connections that are used and zoned exclusively for residential purposes (excluding - bulk residential complexes, body corporate, blocks of flats, etc.).
- This tariff is not available for medium and high voltage customers.
- This tariff is for medium to high consumption residential customers who are on prepayment or post-paid metering.
- This tariff is **also** available for internal streetlights/ service lights/ guard houses/ electric booms/gates, single-phase 230 V or multi-phase 400/230 V connections.

The following charges will be payable:

Basic Charge (Rand/month)	
R.1. A basic charge , whether electricity is consumed or not, per month, per point of supply. The amount is charged once per month only per point of supply,	
R1.1 Basic charge: 1 Phase: R/POS/month	R1.2 Basic charge: 3 Phase: R/POS/month
R109.78	R203.89
Internet-based consumption display (Rand/month)	
R.2. If the electricity consumption is displayed on the internet, on request of the customer, the following additional monthly charge will be levied over and above the basic charge per point of supply:	
R342.07	
* R.2. If CoE solves access, or other problems with an internet-based display, this amount will not be charged.	
Energy Charge (R/kWh)	
R.3. High Demand Season (June, July, and August)	R.4. Low Demand Season (September to May)
R3.37,00	R3.37,00

Tariff B Residential Embedded Generation charges and credit	
R.5. Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.	
Energy Credit (R/kWh)	
R1.14,61	
* R.5. Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units.	
The following charges will be applicable to customers who wish to participate in the exporting of units:	
R.1.	Basic Charge at relevant phase connection
R.3. and R.4.	All import units from the City's grid at related Demand Season
R.5	Credit for exporting excess generated units.

Note 1: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 2: Optional internet-based display:

The optional internet-based display will have costs related to equipment to be installed and this will be for the cost of the customer. If CoE solves access, or other problems with an internet-based display, the costs related to equipment to be installed will not be charged to the consumer.

Note 3: Converting to a prepayment meter.

Customers converting to a prepayment meter, as well as a new connection with a prepayment meter, will receive a once-off allocation of 40 kilowatt-hour units in the meter to allow time to purchase a new prepayment token. This allocation will be placed as an arrear amount on the prepayment meter account and will be recovered with the first monetary transaction.

Note 4: Churches, Government Departments, Education, Religion and Municipal connection points.

Churches, Government Departments, Education, Religion and Municipal connection points are treated as business.

Note 5: Tariff change

Customers who have been migrated from Tariff A.2. to tariff B (residential) due to the more than 750kWh usage over a 6-month period, may apply for a tariff change after 1 year as per miscellaneous charges' section.

TARIFF B (BULK RESIDENTIAL RESELLERS)

- This tariff is available for bulk supplies either on single-phase 230 V or multi-phase 400/230V or voltages above 400V to **residential** sectional title complexes, body corporate, blocks of flats, etc. that are used and zoned exclusively for residential purposes.
- This tariff is for low, medium and high voltage sectional title residential customers.
- For the purposes of this tariff, the metering equipment shall preferably be installed at the point of supply which defines the commercial boundary between the licensee and the customer. CoE shall not be responsible for any maintenance of any internal service connections, meters, meter readings, etc. beyond this point. However, water heating and other related equipment may require control in accordance with the Electricity Act, Act 4 2006.
- Resellers are bound by the Electricity Regulation Act and the Municipal by-laws to resell electricity to end users as per the Electricity by-laws. The residential reseller's tariff shall only be applied by CoE where a bulk meter, to measure the total consumption of the bulk residential complex, was approved and installed.
- "Bulk residential" – Resellers (sectional title residential complexes, body corporate, blocks of flats, or the authorised reselling agent) of a bulk residential complex that purchases electricity (on RR.1 & RR.1.1 or RR.2 & RR.2.1) only for resale to the residential dwelling units on the same premises, may resell at the applicable prescribed tariffs (as per R.1. & R.3)

Basic Charge (Rand/month)			
RR.1 A Basic charge, whether electricity is consumed or not, per month, per point of supply, for residential complexes, blocks of flats, etc.		RR.2 A Basic charge , whether electricity is consumed or not, per month, per point of supply, for residential complexes, blocks of flats, etc.	
Voltage	R 715.64	Voltage	R6 705.87
230/400 V		> 400 V	
Energy Charge (R/kWh)			
RR.1.1 All Seasons		RR.2.1 All Seasons	
Voltage	R3.65,65	Voltage	R3.62,83
230/400 V		> 400 V	
Tariff B Residential Resellers Embedded Generation charges and credit			
RR.3 Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.			
Energy Credit (R/kWh) all seasons			
R1.14,61			
* RR.3. Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units. The following charges will be applicable to a Residential Reseller customer at the bulk supply point, who wish to participate in the exporting of units:			
230/400 V			
RR.1 Basic Charge			
RR.1.1 All import units from the City's Grid			
RR.3 Credit for exporting excess generated units.			
>400 V			
RR.2 Basic Charge			
RR.2.1 All import units from the City's grid			
RR.3 Credit for exporting excess generated units.			

Note 1: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 2: Converting to a prepayment meter.

Customers converting to a prepayment meter, as well as a new connection with a prepayment meter, will receive a once-off allocation of 40 kilowatt-hour units in the meter to allow time to purchase a new prepayment token. This allocation will be placed as an arrear amount on the prepayment meter account and will be recovered with the first monetary transaction.

Note 3: Churches, Government Departments, Education, Religion and Municipal connection points.

Churches, Government Departments, Education, Religion and Municipal connection points are treated as business.

TARIFF H (RESIDENTIAL TIME OF USE)

- This tariff is available for all full title residential customers single-phase 230 V or multi-phase 400/230 V connections with a capacity of up to 150 A per phase or 100 kVA.
- This tariff is not available for medium and high voltage customers.
- This tariff will suit medium to high consumption residential customers.
- The tariff allows full title residential customers, typically with a consumption greater than 1000kWh per month to benefit from lower energy costs should they be able to assist the national grid by shifting their loads away from peak periods and towards standard/off-peak periods.

NOTE: - The implementation of this tariff is dependent on the availability of advanced metering infrastructure and smart meters.

The following charges will be payable:

The following charges will be payable:

Basic Charge (Rand/month)					
H.1. A basic charge , whether electricity is consumed or not, per month, per point of supply, excluding prepayment metering customers.					
H.1.1. Single Phase connection up to 80 Ampere			H.1.2. Multi-phase connection up to 80 Ampere		
R 632.78			R1 581.80		
H.1.3. Multi-phase connection > 80 Ampere					
R1 581.80					
Energy Charge (R/kWh)					
H.2. An energy charge, per kWh consumed:					
H.2.1. High Demand Season (June, July, and August)					
		Peak	Standard		Off-Peak
Voltage		Charge		Charge	Charge
230/400 V	H.2.1.1.	R 11.04,24	H.2.1.2.	R 2.99,74	H.2.1.3 R 1.86,65
H.3.1. Low Demand Season (September to May)					
		Peak	Standard		Off-Peak
Voltage		Charge		Charge	Charge
230/400 V	H.3.1.1.	R 3.86,47	H.3.1.2.	R 2.76,08	H.3.1.3. R 1.65,62

Tariff H - Embedded Generation charges and credit	
H.5 Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.	
Energy Credit (R/kWh)	
H.4.1 High Demand Season	H.4.2 Low Demand Season
R1.52,85	R1.04,53
* H.6 Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units. The following charges will be applicable to customers who wish to participate in the exporting of units. H.1.1 Basic Charge at related connection size level H.2.1 or H.3.1 All import units from the City's grid at related Demand Season. H.4.1 Credit for exporting excess generated units at related Demand Season.	

BUSINESS, COMMERCIAL, INDUSTRIAL AND OTHER NON-RESIDENTIAL TARIFFS

TARIFF A (BUSINESS)

- This tariff is available for small business only.
- This tariff is available for single-phase 230 V connections or multi-phase 400/230 V connections with a capacity up to and including 80 A per phase.
- This tariff will suit low consumption micro business customers who are on prepayment or post-paid metering.

The following charges will be payable:

Basic Charge (Rand/month)	
A.B.1. A basic charge, whether electricity is consumed or not, per month, per point of supply. The amount is charged once per month only per point of supply, independent of whether it is a single phase or multi-phase supply connection point.	
AB1.1 Basic charge: 1Phase: R/POS/month	AB1.2 Basic charge: 3Phase: R/POS/month
R 84.81	R 38.13
Energy Charge (R/kWh)	
A.B.2. High Demand Season (June, July, and August)	A.B.3. Low Demand Season (September to May)
R4.46,00	R4.46,00
Internet based consumption display (Rand/month)	
A.B.4. If the electricity consumption is displayed on the internet, on request of the customer, the following additional monthly charge will be levied over and above the basic charge per point of supply:	
R374.77	
* A.B.4. If CoE solves access, or other problems with an internet-based display, this amount will not be charged.	
Tariff A Business Embedded Generation charges and credit	
A.B.5 Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.	
Energy Credit (R/kWh) all seasons	
R1.14,61	
A.B.5. Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units.	
The following charges will be applicable to customers who wish to participate in the exporting of units:	
A.B.1. Basic Charge at relevant phase connection	
A.B.2. All import units from the City's grid at grid at related to demand seasons.	
A.B.6 Credit for exporting excess	

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Note 1: Converting to a prepayment meter:

Customers converting to a prepayment meter, as well as a new connection with a prepayment meter, will receive a once-off allocation of 40 kilowatt-hour units in the meter to allow time to purchase a new prepayment token. This allocation will be placed as an arrear amount on the prepayment meter account and will be recovered with the first monetary transaction.

Note 2: Churches, Government Departments, Education, Religion and Municipal connection points

Churches, Government Departments, Education, Religion and Municipal connection points are treated as business.

Note 3: Optional internet-based display:

The optional internet-based display will have costs related to equipment to be installed and this will be for the cost of the customer. If CoE solves access, or other problems with an internet-based display, the costs related to equipment to be installed will not be charged to the consumer.

TARIFF B (BUSINESS, MIXED BUSINESS and RESIDENTIAL, COMMERCIAL, or INDUSTRIAL)

- This tariff is available for all business, mixed business and residential, commercial, or industrial single-phase 230 V or multi-phase 400/230 V connections with a capacity of **up to and including 150 A per phase or 100 kVA**.
- This tariff is not available for medium and high voltage customers.
- This tariff will suit medium to high consumption small business customers.

The following charges will be payable:

Basic Charge (Rand/month)	
B.BR.1. A basic charge , whether electricity is consumed or not, per month, per point of supply. The amount is charged once per month only per point of supply, independent of whether it is a single phase or multi-phase supply connection point.	
B.BR.1.1 Basic charge: 1 Phase R/month	B.BR.1.2 Basic charge: 3 Phase R/month
R 36.95	R 82.92
Capacity Charge (Rand/Ampere)	
B.BR.2. A capacity charge , whether electricity is consumed or not, per Ampere of supply capacity, per month, per point of supply. For calculating the capacity of a connection, the capacities of all the phases of a multi-phase connection shall be added together.	
R 27.97	
Energy Charge (R/kWh)	
B.BR.3. High Demand Season (June, July, and August)	B.BR.4. Low Demand Season (September to May)
R 3.35,00	R 4.23,00

TARIFF B (BUSINESS, MIXED BUSINESS and RESIDENTIAL, COMMERCIAL, or INDUSTRIAL) Embedded Generation charges and credit
B.BR.5*. Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.
Energy Credit (R/kWh) all seasons
R1.14,61
*B.BR.5. Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units.
The following charges will be applicable to customers who wish to participate in the exporting of units: B.BR.1 Basic Charge at relevant phase connection B.BR.2 Capacity Charge. B.BR.3 or B.BR.4 All import units from the City's grid at relevant Demand Season B.BR.5 Credit for exporting excess generated units.

Note 1: Capacity:

The capacity of a supply shall be the capacity as determined by the Engineer.

Note 2: Prepayment vending and postpaid billing Systems:

Prepayment vending and postpaid billing systems will be adjusted on 01 June of each year for winter prices and will revert to summer prices on 01 September. Prepayment metering is only available up to 100 Amperes x 3 phase.

Note 3: Churches, Government Departments, Education, Religion and Municipal connection points.

Churches, Government Departments, Education, Religion and Municipal connection points are treated as business.

Note 4: Converting to a prepayment meter.

Customers converting to a prepayment meter, as well as a new connection with a prepayment meter, will receive a once-off allocation of 40 kilowatt-hour units in the meter to allow time to purchase a new prepayment token. This allocation will be placed as an arrear amount on the prepayment meter account and will be recovered with the first monetary transaction.

Note 5: Capacity Charge Concession to Non-profit Organisations

Where the user entity is a non-profit organization registered in terms of the provisions of the Non-profit Organizations Act, Act 71 of 1997, for the following specific purposes: -

- the care of old people,*
- the care of children,*
- and the care of the physically or mentally handicapped,*

*the **capacity charges** will not be applied. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Department: Energy for consideration.*

Note 6 Capacity Charge Scale Down:

Capacity charges (for both single and multi-phase connections) will be changed down to zero after 3 consecutive months of zero consumption following credit control action.

Note 7: Capacity Charge Concession to Sporting Bodies

When the user entity is a sporting body the Capacity Charge (Rand/Ampere) will not be applicable. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Energy Business Unit or his/her delegate for consideration and approval.

TARIFF C

- This tariff is available for existing bulk supplies at any voltage.
- This tariff will suit large business and industrial customers.
- This tariff is for existing Tariff C customers **only** (whether the connection capacity are upgraded or downgraded), no new customers will be allowed on this tariff (with the exception of customers who select the Tariff C-Off-peak option only).
- This tariff is not available for high voltage customers (supply voltage exceeding 11 kV).
- Customers wishing to change to another tariff, away from Tariff C, will not be subject to a 12-month waiting period.
- A change in tariff will be effective as from the first day of the next billing cycle.

- The following charges will be payable:

Basic Charge (Rand/month)					
C.1. A basic charge , whether electricity is consumed or not, per month, per point of supply:					
C.1.1. If the electricity is supplied at 230/400 V:		C.1.2 If the electricity is supplied at 230/400 V, Direct from the substation		C.1.2 If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:	
R4 338.39		R4 338.39		R6 157.36	
Demand Charge (Rand/kVA)					
C.2. A demand charge , per kVA registered, per month, per point of supply:					
C.2.1. High Demand Season (June, July, and August)			C.2.2. Low Demand Season (September to May)		
Voltage		Charge	Voltage		Charge
C.2.1.1.	230/400 V	R 267.87	C.2.2.1.	230/400 V	R 321.46
C.2.1.2. See note 2	230/400 V, direct from substation	R 263.12	C.2.2.2. See note 2	230/400 V, direct from substation	R 315.69
C.2.1.3.	>230/400V & <= 11kV	R 258.28	C.2.2.3.	>230/400 V & <= 11kV	R 309.93
Network Access Charge (NAC) (Rand/kVA)					
C.2.3 A network access charge , per kVA registered, based on the highest demand registered over a rolling 12-month period, during peak and standard hours only . (As per note 5 under Tariff D)			C.2.3.a. On a standby supply, in cases where the use of the supply may influence Council's own demand payable, the network access charge will be levied at the full installed capacity of the connection.		
* Meter technology permitting					

Voltage		Charge
C.2.3.1.	230/400 V	R 93.21
C.2.3.2. See note 2	230/400 V, direct from substation	R 91.56
C.2.3.3.	>230/400V & <= 11kV	R 89.90
A monthly minimum charge – based on 25kVA, will be levied for all customers registering less than that value.		
C.2.3.4. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required, however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 3 months, will not be unreasonably withheld. Exemptions for exceeding the NAC due to unforeseen demand overshoots (including faults) caused by a failure in normal operations and/or technical functioning of a customer's load, may be requested from the Head of Energy Business Unit or his/her delegate, and may qualify for a period of less than the minimum of 3 months. Note: A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the Head of Department: Energy.		
Demand Off-peak option (note time periods!) C.2.4. The off-peak option remains available for existing off-peak customers or new customers that choose this option: during 22:00 to 06:00 on weekdays; 12:00 to 17:00 and 19:00 to 07:00 on Saturdays and 19:00 to 17:00 on Sundays during Winter Months' Time of Use (TOU) periods And during 22:00 to 06:00 on weekdays; 12:00 to 18:00 and 20:00 to 07:00 on Saturday and 20:00 to 18:00 on Sundays Summer Months' Time of Use (TOU) periods Demand registered during the listed hours will not be considered when calculating the demand and also ensuing NAC charges payable. The network access charge will be levied on the highest demand registered over a rolling 12-month period, as per C.2.3. The appropriate levies for the basic charge (C.1), demand charge (C.2) and energy charges(C3) will be applied. Existing tariff C customers who wish to opt for the Demand off-peak option must submit a written application to the Head of Energy Business Unit or his/her delegate for approval.		

Energy Charge (R/kWh)					
C.3. An energy charge, per kWh consumed:					
C.3.1. High Demand Season (June, July, and August)			C.3.2. Low Demand Season (September to May)		
	Voltage	Charge		Voltage	Charge
C.3.1.1.	230/400 V	R5.03,00	C.3.2.1.	230/400 V	R2.47,00
C.3.1.2. See note 2	230/400 V, direct from substation	R4.93,44	C.3.2.2. See note 2	230/400 V, direct from substation	R2.4001
C.3.1.3.	>230/400 V & < = 11kV	R4.8533	C.3.2.3.	>230/400 V & < = 11kV	R2.3459
Tariff C - Embedded Generation charges and credit					
C.4. Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.					
Energy Credit (R/kWh)					
C.4.1 High Demand Season			C.4.2 Low Demand Season		
R1.52,85			R1.04,53		
C.4 Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units.					
The following charges will be applicable to customers who wish to participate in the exporting of units.					
C.1.1 or C.1.2 Basic Charge at related voltage level					
C.2.1 or C.2.2 Demand Charge at related voltage level at related Demand Season.					
C.2.3 Network Access Charge at related voltage level.					
C.3.1 or C.3.2 All import units from the City's grid at related voltage level at related Demand Season					
C.4.1 or C.4.2 Credit for exporting excess generated units at related Demand Season.					

Note 1: NAC Charge Concession to Non-profit Organisations

When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes: -

- the care of old people,
- the care of children,
- and the care of the physically or mentally handicapped,

the **network access charges** will not be applied. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Department: Energy for consideration.

Note 2: 230/400 V direct from substation.

The "230/400 V direct from substation" tariff will only be applied to a low voltage customer who has:

- paid for the full transformer capacity, and
- take this supply within 10 meters from the transformer, i.e. the meter inside the transformer enclosure or within 10 meter from this enclosure.

Note 3: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 4: Announced Public Holidays

All announced public holidays will be treated as the day of the week on which it falls.

Note 5 NAC Charge Scale Down:

NAC charges will be changed down to zero after 3 consecutive months of zero or very small consumption values following credit control action, or vacation of premises, or similar.

Note 6: NAC Charge Concession to Sporting Bodies

When the user entity is a sporting body the Network Access Charge (NAC) will not be applicable. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Energy Business Unit or his/her delegate for consideration and approval.

Note 7: Supply Voltage

The Head of Energy Business Unit or his/her delegate can designate a different supply voltage linked to the tariff, under certain unique circumstances.

TARIFF D

- This tariff is available for bulk supplies at 230/400 Directly from the substation and with a capacity of at least 1 MVA and a network access charge of at least 1 MVA over the previous 12 months.
- This tariff will suit large business and industrial customers.
- **To remain on this tariff, existing customers on this tariff, must maintain a continuous recorded chargeable demand of more than 1MVA for 6 months. If the demand of 1MVA and above is not maintained for the said period, customers will be moved to Tariff E.**
- A change in tariff will be effective as from the first day of the next billing cycle.

The following charges will be payable:

Basic Charge (Rand/month)		
D.1. A basic charge, whether electricity is consumed or not, per month, per point of supply,:		
D.1.1. If the electricity is supplied at a voltage of 230/400 V, direct from substation	D.1.2. If the electricity is supplied at a voltage from 230/400 V but not exceeding 11 kV:	D.1.3. If the electricity is supplied at a voltage higher than 11 kV:
R 6 154.69	R 6 154.68	R940.51

5/15

Demand Charge (Rand/kVA)					
D.2. A demand charge, per kVA registered, per month, per point of supply:					
D.2.1. High Demand Season (June, July and August)			D.2.2. Low Demand Season (September to May)		
	Voltage	Charge		Voltage	Charge
D.2.1.1. See note 2	230/400 V, direct from substation	R 151.93	D.2.2.1. See note 2	230/400 V, direct from substation	R 151.93
D.2.1.2.	>230/400V & < = 11kV	R 149.18	D.2.2.2.	>230/400 V & < = 11kV	R 149.18
D.2.1.3.	>11kV	R138.15	D.2.2.3.	>11kV	R138.15
Network Access Charge (NAC) (Rand/kVA)					
D.3. A network access charge, per kVA registered, based on the highest demand registered over a rolling 12 month period, during peak and standard hours only .			D.2.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the network access charge will be levied at the full installed capacity of the connection.		
	Voltage	Charge			
D.3.1. See note 2	230/400 V, direct from substation	R91.15			
D.3.2.	>230/400V & < = 11kV	R89.51			
D.3.3.	>11kV	R82.83			
D.3.4. Excess NAC at an Eskom direct points the Eskom NAC charged rate (number of events x NMD exceeded @ R/kVA).					
Note: At Eskom direct supply points where Eskom charges CoE on the Local Authority MunicFlex rates ≥500V & <66kV, the customer will be charged on the CoE >11kV applicable tariffs (Inclusive of customers with a NAC > 40MVA at ≥ 11kV)					
D.3.5. Eskom NMD charges. Where a CoE customer requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. CoE reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i> , at the Eskom NAC charged rate (number of events x NMD exceeded @ R/kVA).					
A request for an increase or decrease in NMD by a customer will be made to CoE and CoE will, after consideration, agree or not agree to increase or decrease the NMD. Note: Eskom, if in agreement, may still continue charging the higher NMD for a period of 12 months and this will be passed on to the customer. Note: Where a CoE customer requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred will be charged to the customer if the full capacity is not taken up immediately.					
D.3.6. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required, however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 3 months, will not be unreasonably withheld. Exemptions for exceeding the NAC due to unforeseen demand overshoots (including faults) caused by a failure in normal operations and/or technical functioning of a					

customer's load, may be requested from the Head of Energy Business Unit or his/her delegate, and may qualify for a period of less than the minimum of 3 months.

Note: A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the Head of Department: Energy.

Energy Charge (R/kWh)

D.4. An energy charge, per kWh consumed:

D.4.1. High Demand Season (June, July and August)

		Peak	Standard		Off-Peak	
Voltage		Charge	Charge		Charge	
230/400 V, direct from substation	D.4.1.1. See note 2	R9.56,48	D.4.1.4.	R3.29,73	D.4.1.7	R1.95,89
>230/400V & < = 11kV	D.4.1.2.	R9.08,69	D.4.1.5.	R3.19,68	D.4.1.8	R1.92,36
>11kV	D.4.1.3.	R8.42,22	D.4.1.6.	R2.94,41	D.4.1.9	R1.78,18

D.4.2. Low Demand Season (September to May)

		Peak	Standard		Off-Peak	
Voltage		Charge	Charge		Charge	
230/400 V, direct from substation	D.4.2.1. See note 2	R3.55,59	D.4.2.4.	R2.29,22	D.4.2.7	R1.78,20
>230/400 V & < = 11kV	D.4.2.2.	R3.38,03	D.4.2.5.	R2.21,70	D.4.2.8	R1.74,80
>11kV	D.4.2.3.	R3.12,98	D.4.2.6.	R2.05,48	D.4.2.9	R1.61,80

Reactive Energy Charge (R/kVArh)

D.5. A reactive energy charge: (≤ 0.85 PF): R/kVArh

R0.35,10

R/kVArh will be applied on kWh units recorded at 0.85 Power factor or less during the peak and standard periods during High demand season

Tariff D - Embedded Generation charges and credit

D.6. Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.

Energy Credit (R/kWh)

D.6.1 High Demand Season	D.6.2 Low Demand Season
R1.52,85	R1.04,53

D.6. Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units.

The following charges will be applicable to customers who wish to participate in the exporting of units.

D.1 Basic Charge at related voltage level

D.2 Demand Charge at related voltage level at related Demand Season.

D.3 Network Access Charge at related voltage level.

D.4 All import units from the City's grid at related voltage level at related Demand Season

D.5 Reactive Energy Charge (When applicable)

D.6 Credit for exporting excess generated units at related Demand Season.

Note 1: Off-Peak Demand Registered

Demand registered during off-peak hours will not be considered when calculating the demand charge payable.

Note 2: 230/400 V direct from substation.

The "230/400 V direct from substation" tariff will only be applied to a low voltage customer who has:

- paid for the full transformer capacity, and
- take this supply within 10 meters from the transformer, i.e., the meter inside the transformer enclosure or within 10 meters from this enclosure.

Note 3: Demand Exemption

A newly established site may be exempted from demand charges for a limited period to conclude installation tests, upon prior application to the Head of Department: Energy. Conditions will be attached in the case of favourable consideration.

Note 4: NAC Charge Concession to Non-profit Organisations

When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes: -

- the care of old people,
 - the care of children,
 - and the care of the physically or mentally handicapped,
- the **network access charges** will not be applied. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Department: Energy for consideration.

Note 5: Time of Use (TOU) time slots explained.

Note 5.1: Winter Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during Winter months – June; July and August

Peak Hours will be from 06:00 to 08:00 and 17:00 to 20:00 on weekdays.

Standard Hours will be from 08:00 to 17:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 17:00 to 19:00 on Saturdays. 17:00 to 19:00 on Sunday

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 17:00 and 19:00 to 07:00 on Saturdays. 19:00 to 17:00 on Sunday

A public holiday falling on a weekday will be treated as a Saturday. An unexpectedly announced public holiday will be treated as the day of the week on which it falls.

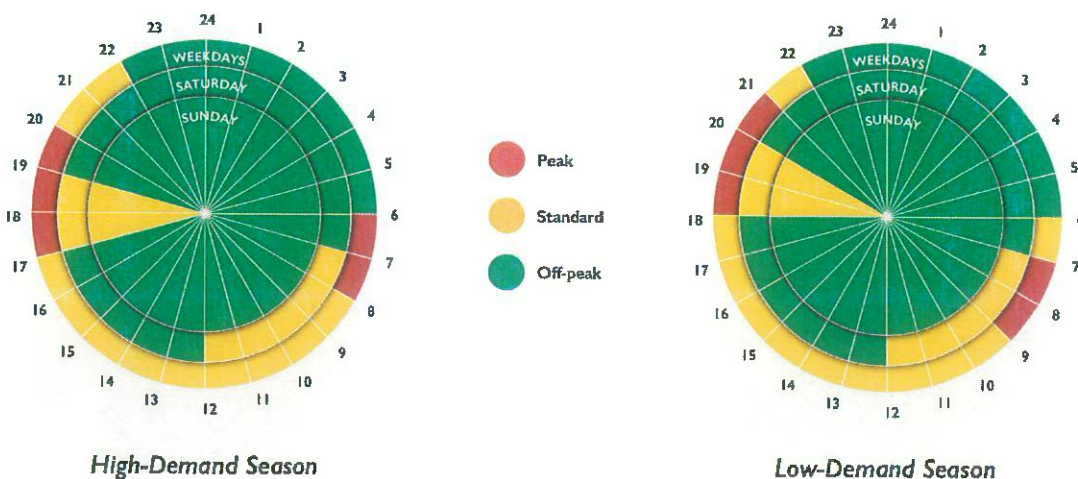
Note 5.2: Summer Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during summer months – September till May

Peak Hours will be from 07:00 to 09:00 and 18:00 to 21:00 on weekdays.

Standard Hours will be from 06:00 to 07:00; 09:00 to 18:00 and 21:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on **Saturdays**. 18:00 to 20:00 on Sunday.

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 18:00 and 20:00 to 07:00 on Saturday. 20:00 to 18:00 on Sunday



Note 6: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 7: NAC Charge Scale Down

NAC charges will be changed down to zero after 3 consecutive months of zero or very small consumption values following credit control action, or vacation of premises, or similar.

Note 8: NAC Charge Concession to Sporting Bodies

When the user entity is a sporting body the Network Access Charge (NAC) will not be applicable. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Energy Business Unit or his/her delegate for consideration and approval.

Note 9: Supply Voltage

The Head of Energy Business Unit or his/her delegate can designate a different supply voltage linked to the tariff, under certain unique circumstances.

TARIFF E

- This tariff will suit small to medium size business and industrial customers.
- This tariff is available for bulk supplies at any voltage and with a capacity of > 25kVA and a **NAC of < 1 MVA**.
- This tariff is available for new and existing customers.
- **Existing customers on this tariff, with a continuous 6 months recorded chargeable demand of more than 1 MVA, will be moved to related Tariff D voltage level.**
- A change in tariff will be effective as from the first day of the next billing cycle.

The following charges will be payable:

Basic Charge (Rand/month)					
E.1. A basic charge , whether electricity is consumed or not, per month, per point of supply:					
E.1.1. If the electricity is supplied at LV at 230/400V		E.1.2. 230/400 V, direct from substation		E.1.3. If the electricity is supplied at >230/400V & < = 11kV & MV > 11 kV	
R3 345.78		R3 901.68		R6 195.35	
Demand Charge (Rand/kVA)					
E.2. A demand charge , per kVA registered, per month, per point of supply:					
E.2.1. High Demand Season (June, July and August)			E.2.2. Low Demand Season (September to May)		
Voltage		Charges	Voltage		Charges
E.2.1.1	230/400 V	R172.38	E.2.2.1.	230/400 V	R172.38
E.2.1.2	230/400 V, direct from substation	R 163.92	E.2.2.2.	230/400 V, direct from substation	R 163.92
E.2.1.3	>230/400V & < = 11kV	R 160.74	E.2.2.3.	>230/400 V & < = 11kV	R 160.74
E.2.1.4	> 11kV	R 148.89	E.2.2.4.	> 11kV	R 148.89
Network Access Charge (NAC) (Rand/kVA)					
E.3. A network access charge , per kVA registered, based on the highest demand registered over a rolling 12 month period, during peak and standard hours only . * meter technology permitting			E.2.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the network access charge will be levied at the full installed capacity of the connection.		
Voltage			Charge		
E.3.3.1.	230/400 V		R115.40		
E.3.3.2.	230/400 V, direct from substation		R 100.74		
E.3.3.3.	>230/400V & < = 11kV		R 98.80		
E.3.3.4.	> 11kV		R 91.45		
A monthly minimum charge – based on 25kVA , will be levied for all customers registering less than that value.					
E.3.3.5 Excess NAC at a Eskom direct point the Eskom NAC charged rate (number of events x NMD exceeded @ R/kVA).					
E.3.3.6. Eskom NMD charges. Where a CoE customer requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. CoE reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i> , at the CoE NAC rate. Note: Where a CoE customer requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred will be charged to the customer if the full capacity is not taken up immediately.					
E.3.3.7. Reduction in NAC , where a customer requires a reduction in NAC, a rolling period of 12 months is normally required, however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 3 months, will not be unreasonably withheld. Exemptions for exceeding the NAC due to unforeseen demand overshoots (including faults) caused by a failure in normal operations and/or technical functioning of a					

customer's load, may be requested from the Head of Energy Business Unit or his/her delegate, and may qualify for a period of less than the minimum of 3 months.

Note: A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand during **peak and standard hours** time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the Head of Department: Energy.

Energy Charge (R/kWh)

E.4. An energy charge, per kWh consumed:

E.4.1. High Demand Season (June, July and August)

		Peak	Standard		Off-Peak	
Voltage						
230/400 V	E.4.1.1.	R11.84,71	E.4.1.5.	R3.46,37	E.4.1.9	R2.14,05
230/400 V, direct from substation	E.4.1.2.	R 12.58,86	E.4.1.6.	R 3.59,80	E.4.1.10	R 2.12,02
>230/400V & <= 11kV Note: Interim billing measure pending legal process	E.4.1.3.	R 12.36,39	E.4.1.7.	R 3.54,10	E.4.1.11	R 2.08,10
> 11kV	E.4.1.4.	R 11.44,71	E.4.1.8.	R 3.27,72	E.4.1.12	R 1.92,73

E.4.2. Low Demand Season (September to May)

		Peak	Standard		Off-Peak	
Voltage						
230/400 V	E.4.2.1.	R3.88,18	E.4.2.5.	R2.55,37	E.4.2.9.	R1.94,90
230/400 V, direct from substation	E.4.2.2.	R 3.83,06	E.4.2.6.	R 2.51,51	E.4.2.10	R 1.88,80
>230/400 V & <= 11kV Note: Interim billing measure pending legal process	E.4.2.3.	R 3.75,91	E.4.2.7.	R 2.46,78	E.4.2.11	R 1.85,19
> 11kV	E.4.2.4.	R 3.48,05	E.4.2.8.	R 2.28,53	E.4.2.12	R 1.71,50

Reactive Energy Charge (R/kvarh)

E.5. A reactive energy charge: ($\leq 0.85PF$): R/kVArh

R0.35,10

R/kVArh will be applied on kWh units recorded at 0.85 Power factor or less during the peak and standard periods during High demand season

Tariff E - Embedded Generation charges and credit	
E.6 Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.	
Energy Credit (R/kWh)	
E.6.1 High Demand Season	E.6.2 Low Demand Season
R1.52,85	R1.04,53
E.6 Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units. The following charges will be applicable to customers who wish to participate in the exporting of units. E.1 Basic Charge at related voltage level E.2 Demand Charge at related voltage level at related Demand Season. E.3 Network Access Charge at related voltage level. E.4. All import units from the City's grid at related voltage level at related Demand Season E.5 Reactive Energy Charge (When applicable) E.6 Credit for exporting excess generated units at related Demand Season.	

Note 1: Off-Peak Demand Registered

Demand registered during off-peak hours will not be considered when calculating the demand charge payable.

Note 2: 230/400 V direct from substation.

- The "230/400 V direct from substation" tariff will only be applied to a low voltage customer who has:
- paid for the full transformer capacity, and
- take this supply within 10 meters from the transformer, i.e. the meter inside the transformer enclosure or within 10 meter from this enclosure.

Note 3: Demand Exemption

A newly established site may be exempted from demand charges for a limited period to conclude installation tests, upon prior application to the Head of Department: Energy. Conditions will be attached in the case of favourable consideration.

Note 4: NAC Charge Concession to Non-profit Organisations

When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes: -

- the care of old people,
 - the care of children,
 - and the care of the physically or mentally handicapped,
- the **network access charges** will not be applied. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Department: Energy for consideration.*

Note 5: Time of Use (TOU) time slots explained.

Note 5.1: Winter Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during Winter months – June; July and August

Peak Hours will be from 06:00 to 08:00 and 17:00 to 20:00 on weekdays.

Standard Hours will be from 08:00 to 17:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 17:00 to 19:00 on Saturdays. 17:00 to 19:00 on Sunday

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 17:00 and 19:00 to 07:00 on Saturdays. 19:00 to 17:00 on Sunday

A public holiday falling on a weekday will be treated as a Saturday. An unexpectedly announced public holiday will be treated as the day of the week on which it falls.

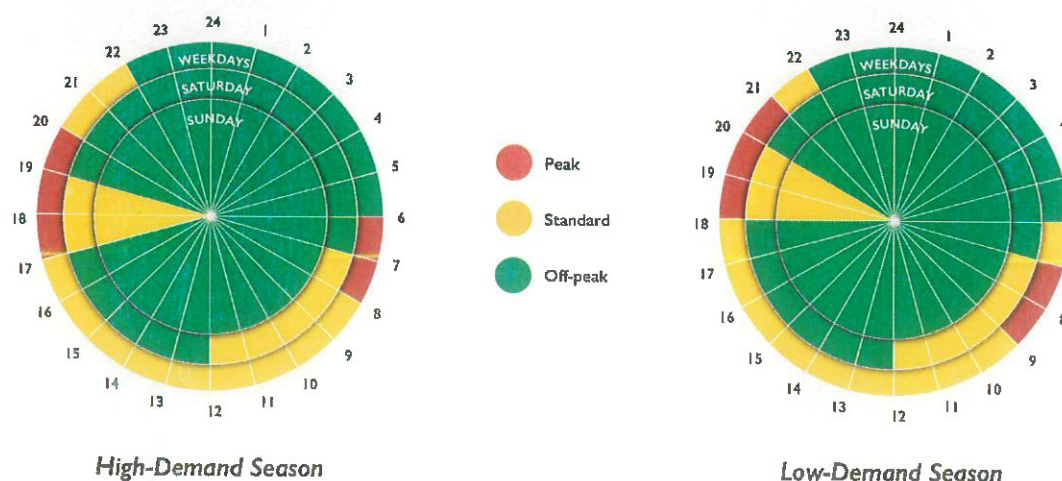
Note 5.2: Summer Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during summer months – September till May

Peak Hours will be from 07:00 to 09:00 and 18:00 to 21:00 on weekdays.

Standard Hours will be from 06:00 to 07:00; 09:00 to 18:00 and 21:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on **Saturdays**. 18:00 to 20:00 on Sunday.

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 18:00 and 20:00 to 07:00 on Saturday. 20:00 to 18:00 on Sunday



Note 6: Free Basic Electricity

Free Basic Electricity will be dealt with as specified in the FBE Policy, as revised on an annual basis.

Note 7: NAC Charge Scale Down

NAC charges will be changed down to zero after 3 consecutive months of zero or very small consumption values following credit control action, or vacation of premises, or similar.

Note 8: NAC Charge Concession to Sporting Bodies

When the user entity is a sporting body the Network Access Charge (NAC) will not be applicable. To qualify for this concession, an application, with supportive documents, need to be made to the Head of Energy Business Unit or his/her delegate for consideration and approval.

Note 9: Supply Voltage

The Head of Energy Business Unit or his/her delegate can designate a different supply voltage linked to the tariff, under certain unique circumstances.

TARIFF F

This tariff will be for CoE own use for streetlight and area lights (high masts to be treated as Street Lights) and traffic light consumption.

Basic Charge (Rand/month)	
F.1. A basic charge, per luminaire / Traffic light/month	
R73.43	
Street light Energy Charge (R/kWh)	
F.2. High Demand Season (June, July and August)	F.3. Low Demand Season (September to May)
R 3.73,09	R 3.73,09
Traffic light Energy Charge (R/kWh)	
F.4. High Demand Season (June, July, and August)	F.5. Low Demand Season (September to May)
R 3.73,09	R 3.42,25

Note 1: Un-metered streetlights.

Un-metered streetlights will be deemed to operate for 11 hours per night, 365 nights per annum, at its actual size in kilowatts plus 10% of this size to compensate for control gear losses, i.e., each 125-Watt mercury vapour lamp will be treated as a 150-Watt lamp, or 0, 15 kilowatt. Calculation: Street light consumption per month = number of streetlights x (the actual kilowatt of one street light x 1, 1) x 11 hours per day x 365/12 days x summer / winter month rate detailed above.

Note 2: Un-metered traffic lights.

Un-metered traffic lights will be deemed to operate for 24 hours a day, 365 days per annum, at its actual size in kilowatts. In the absence of detailed figures for a traffic light, the size will be assumed as 2.433 kilowatt-hours per day. Calculation: Traffic light consumption per month = 2.433kWh a day x 365/12 days x summer / winter month rate detailed above.

TARIFF G WHEELING

TARIFF APPLICABLE FOR THE RECONCILIATION OF ACCOUNTS FOR COE CUSTOMERS RECEIVING ENERGY FROM NON-ESKOM GENERATORS: -

Tariff G is a reconciliation electricity tariff for the CoE Tariff D or Tariff J customers connected at ≥ 6.6 kV with a Network Access Charge value (NAC) of ≥ 1 MVA that have entered into a wheeling transaction with a generator connected to Eskom transmission/distribution network or connected to the City's distribution network. It also covers Wheeling from generators connected to the City's grid and wish to wheel energy to customers outside the City's licenced distribution area.

Qualifying Criteria: Only consumers on the City Tariff D and Tariff J, connected at ≥ 6.6 kV with a notified maximum demand (NMD) of ≥ 1 MVA that have entered into a wheeling transaction with a generator or energy trader will qualify for wheeling.

For Tariff D consumer, the following shall apply:

Where a Tariff D consumer with an existing wheeling agreement commence with a network access charge (NAC) value ≥ 1 MVA, and thereafter consumes less than 1 MVA, the schedule of tariff rules for Tariff D shall apply i.e., the NAC value will continue to be levied at a minimum of 1 MVA and the consumer shall remain on Tariff D for 12 months. Thereafter the customer will be moved to tariff E. To continue to qualify for wheeling the NAC value will continue to be levied at a minimum of 1 MVA.

For Tariff J consumer, the following shall apply:

Where a consumer with an existing wheeling agreement commences with a network access charge (NAC) value ≥ 1 MVA, and thereafter consumes less than 1 MVA, the NAC value will continue to be levied at a minimum of 1 MVA and the consumer shall remain on Tariff J to continue to qualify for wheeling.

Should the customer commence with a NAC value ≥ 1 MVA and then consume less until the NAC drops below 1 MVA, the NAC value will remain levied at a minimum of 1 MVA to continue to qualify for wheeling.

The provisions of the City Policy on Wheeling will guide the method of implementation. The customer will first be charged the full usage on the customer's current usage tariff and then the credit charge in correlation to the measured wheeling credit shall be applied. Net-Billing shall apply.

G.1 Basic charge

Basic Charge means the administration charge payable per customer account to recover the CoE administration related costs such as automating the processing of manual received Eskom meter readings into the AMR system and billing system, Eskom additional admin fee, and for reconciliation and crediting of accounts when generators connect to the City's grid and wheel to City customer/s. It is also applicable to all generators connected within the City's licenced distribution area.

G.1.1. Basic Charge = R 73.43 VAT exclusive per month, per point of supply (Eskom grid generation):

G.1.2. Basic Charge = R 11 819.85 VAT exclusive per month, per point of supply (CoE Grid generation or load):

G.2 All generators connected and wheeling energy through Eskom's transmission networks and Eskom credit the City at a designated Eskom Point of Delivery the following

active energy only charges will be **credited** per kWh generated and wheeled at the related Time of Use period to the designated off-taker once received from Eskom with the following charges: -

G.2. Eskom WEPS rates excluding losses (for Municipalities)		
WEPS rates (CoE)	High Season Jun - Aug	Low Season Sep - May
G.2.1 Peak (R/kWh)	R5.97,44	R2.47,93
G.2.2 Standard (R/kWh)	R1.49,35	R 1.53,53
G.2.3 Off Peak (R/kWh)	R0.99,58	R0.97,40

G.3 All generators connected and wheeling energy within the City's distribution networks the following active energy charges only will be **credited** to the designated off-taker with the following charges: -

City of Ekurhuleni's MunicFlex Avoided cost		
CoE Megaflex rates	High Season Jun - Aug	Low Season Sep - May
G.2.1 Peak (R/kWh)	R 7.31,99	R 2.41,65
G.2.2 Standard (R/kWh)	R 2.26,17	R 1.67,86
G.2.3 Off Peak (R/kWh)	R1.25,73	R 1.08,31

G.4 All Generators or traders who wish to wheel energy generated from generators, connected to the City's licenced distribution network, to customers inside the distribution licence area of the City will pay the following Distribution Use of System (DUoS) charges in addition to the Basic Charge G.1.1.

Based on Eskom DUoS rates at 4,35% CoE Technical loss	
DUoS rates (CoE)	All Seasons
G.2.1 Energy charge (R/kWh)	R 0.14,69

Note 1: Public Holidays

The treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in the Eskom Schedule of Standard Prices as amended from time to time or until such time they are amended by the City.

TARIFF I

This tariff is available to City Power only, where cross-boundary feeds between the two Cities occur.

The following charges will be payable:

ESKOM MUNICFLEX LOCAL AUTHORITY RATES >1MVA plus 10%
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Note: Subject to City Power allowing the same benefit to the City of Ekurhuleni.

The following charges will be payable:

Basic Charge (Rand/month)					
ICP.1. A basic charge , whether electricity is consumed or not, per month, per point of supply:					
ICP.1.1 If the electricity is supplied at 230/400V voltage:			ICP.1.2 If the electricity is supplied at >230/400V and <=66kV:		
ICP.1.1. R 9 860.54			ICP.1.2. R 51 492.40		
Demand Charge (Rand/kVA)					
ICP.2. A demand charge , per kVA registered, per month, per point of supply:					
ICP.2.1. High Demand Season (June, July, and August)			ICP.2.2. Low Demand Season (September to May)		
Voltage		Charge	Voltage		Charge
ICP.2.1.1.	230/400V	R 36.13	ICP.2.2.1	230/400V	R 36.13
ICP.2.1.2.	>230/400V & <=66kV	R 52.61	ICP.2.2.2	>230/400V & <=66kV	R 52.61
Network Access Charge (NAC) (Rand/kVA)					
ICP.3. A network access charge , per kVA registered, based on the highest demand registered over a rolling 12-month period, during all hours .					
Voltage		Charge			
ICP.3.1.	230/400V	R 80.70			
ICP.3.2.	>230/400V & <=66kV	R 14.06			
Energy Charge (R/kWh)					
ICP.4. An energy charge, per kWh consumed:					
ICP.4.1. High Demand Season (June, July and August)					
		Peak	Standard		Off-Peak
Voltage					
230/400V	ICP.4.1.1	R 10.33,33	ICP.4.1.2	R 2.89,05	ICP.4.1.3 R 2.06,37
>230/400V & <=66kV	ICP.4.1.4	R 9.59,39	ICP.4.1.5	R 2.68,77	ICP.4.1.6 R 1.92,02
Energy Charge (R/kWh)					
ICP.4.2. Low Demand Season (September to May)					
		Peak	Standard		Off-Peak
Voltage					
230/400V	ICP.4.2.1	R 4.53,00	ICP.4.2.2	R 2.72,51	ICP.4.2.3 R 2.06,37
>230/400V & <=66kV	ICP.4.2.4	R 4.21,00	ICP.4.2.5	R 2.53,44	ICP.4.2.6 R 1.92,02

Reactive Energy Charge (R/kvarh)
ICP.5. A reactive energy charge: ($\leq 0.85PF$): R/kVArh
R0.00
R/kVArh will be applied on kWh units recorded at 0.85 Power factor or less during the peak and standard periods during High demand season

Endorsed

Note 1: Time of Use (TOU) time slots explained.

Note 1.1: Winter Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during Winter months – June; July and August

Peak Hours will be from 06:00 to 08:00 and 17:00 to 20:00 on weekdays.

Standard Hours will be from 08:00 to 17:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 17:00 to 19:00 on Saturdays. 17:00 to 19:00 on Sunday

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 17:00 and 19:00 to 07:00 on Saturdays. 19:00 to 17:00 on Sunday

A public holiday falling on a weekday will be treated as a Saturday. An unexpectedly announced public holiday will be treated as the day of the week on which it falls.

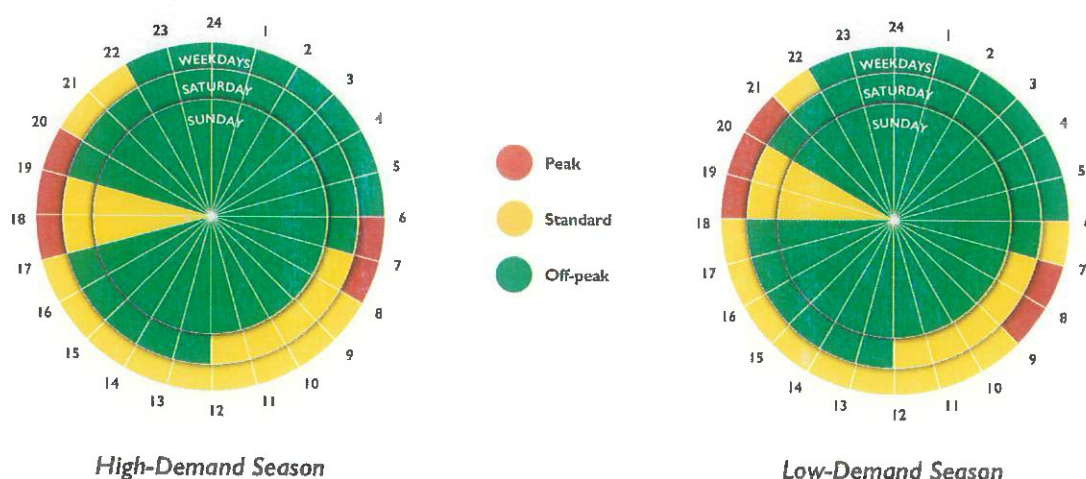
Note 1.2: Summer Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during summer months – September till May

Peak Hours will be from 07:00 to 09:00 and 18:00 to 21:00 on weekdays.

Standard Hours will be from 06:00 to 07:00; 09:00 to 18:00 and 21:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on **Saturdays**. 18:00 to 20:00 on Sunday.

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 18:00 and 20:00 to 07:00 on Saturday. 20:00 to 18:00 on Sunday



TARIFF J

- This tariff is available for bulk commercial and industrial supplies at medium and high voltage situated in a position designated by CoE as close-coupled to the Eskom grid.

The following charges will be payable:

Basic Charge (Rand/month)					
J.1. A basic charge , whether electricity is consumed or not, per month, per point of supply:					
J.1.1 If the electricity is supplied at any voltage.					
R 12 858.09					
Demand Charge (Rand/kVA)					
J.2. A demand charge , per kVA registered, per month, per point of supply:					
J.2.1. High Demand Season (June, July, and August)			J.2.1. Low Demand Season (September to May)		
Voltage		Charge	Voltage		Charge
J.2.1.1.	>=6.6kV	R 92.78	J.2.1.2	>=6.6kV	R 92.78
Network Access Charge (NAC) (Rand/kVA)					
J.3. A network access charge , per kVA registered, based on the highest demand registered over a rolling 12 month period, during peak and standard hours only .					
Voltage		Charge			
J.3.1.	>=6.6kV	R 63.63			
J.3.1.1 Eskom NMD charges. Where a CoE customer requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. CoE reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i> , at the Eskom NAC charged rate (number of events x NMD exceeded @ R/kVA).					
A request for an increase or decrease in NMD by a customer will be made to CoE and CoE will, after consideration, agree or not agree to increase or decrease the NMD.					
Note: Eskom, if in agreement, may continue charging the higher NMD for a period of 12 months and this will be passed on to the customer.					
Note: Where a CoE customer requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.					
J.3.1.2. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required, however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 3 months, will not be unreasonably withheld. Exemptions for exceeding the NAC due to unforeseen demand overshoots (including faults) caused by a failure in normal operations and/or technical functioning of a customer's load, may be requested from the Head of Energy Business Unit or his/her delegate, and may qualify for a period of less than the minimum of 3 months.					

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Note: A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the Head of Department: Energy.

Energy Charge (R/kWh)

J.4. An energy charge, per kWh consumed:

J.4.1. High Demand Season (June, July, and August)

		Peak	Standard		Off-Peak	
Voltage		Charge		Charge		Charge
>=6.6kV	J.4.1.1.	R 9.18,72	J.4.1.2.	R 2.92,09	J.4.1.3	R 1.77,04

J.4.2. Low Demand Season (September to May)

		Peak	Standard		Off-Peak	
Voltage		Charge		Charge		Charge
>=6.6Kv	J.4.2.1.	R 3.35,00	J.4.2.2.	R 2.31,67	J.4.2.3	R 1.59,66

J.5. INCENTIVE PILOT SCHEME – rebate for production increase in plant

Baseline figures determined	for previous financial year, month to month, in kWh, anomalies corrected
Monthly increase in kWh consumed in %	15% more than baseline
Rebate value on additional units only	3% for every month achieved
Duration	2 years on original baseline, then new baseline is determined

RULES: The customer to apply to the Head of Energy Business Unit or his/her delegate to participate. The customer will submit evidence of increased production values or additional processes, or similar. If a meter error occurs, the decision of the Head of Energy Business Unit or his/her delegate will be final in relation to the estimated value used. This incentive pilot scheme will be revised annually. The rebate value will be calculated outside of the billing system.

Reactive Energy Charge (R/kvarh)

J.6. A reactive energy charge: (≤ 0.85 PF): R/kVArh

R0.35,00

R/kVArh will be applied on kWh units recorded at 0.85 Power factor or less during the peak and standard periods during High demand season

J.7. Tariff J - Embedded Generation charges and credit

Customers that have Solar PV embedded generation and excess power is generated and exported to the City's grid, the City will compensate the customer with the following credit charge per kWh unit. The customer must be a net-consumer.

Energy Credit (R/kWh)

J.7.1 High Demand Season	J.7.2 Low Demand Season
R1.52,85	R1.04,53

* J.7 Only customers registered and complying with the City's Embedded Generation Policy will qualify for this credit per kWh. A 4 quadrant Bi-directional Automated Meter Reading Meter will be the only means to measure the units generated and exported as excess units. The following charges will be applicable to customers who wish to participate in the exporting of units.

J.1 Basic Charge at related voltage level

J.2 Demand Charge at related voltage level at related Demand Season.

J.3 Network Access Charge at related voltage level.

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J.4	All import units from the City's grid at related voltage level at related Demand Season
J.5	Only Applicable if any incentive pilot scheme registered.
J.6	Reactive Energy Charge (When applicable)
J.7	Credit for exporting excess generated units at related Demand Season.

Note 1: Off-Peak Demand Registered

Demand registered during off-peak hours will not be considered when calculating the demand charge payable.

Note 5: Time of Use (TOU) time slots explained.

Note 5.1: Winter Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during Winter months – June; July and August

Peak Hours will be from 06:00 to 08:00 and 17:00 to 20:00 on weekdays.

Standard Hours will be from 08:00 to 17:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 17:00 to 19:00 on Saturdays. 17:00 to 19:00 on Sunday

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 17:00 and 19:00 to 07:00 on Saturdays. 19:00 to 17:00 on Sunday

A public holiday falling on a weekday will be treated as a Saturday. An unexpectedly announced public holiday will be treated as the day of the week on which it falls.

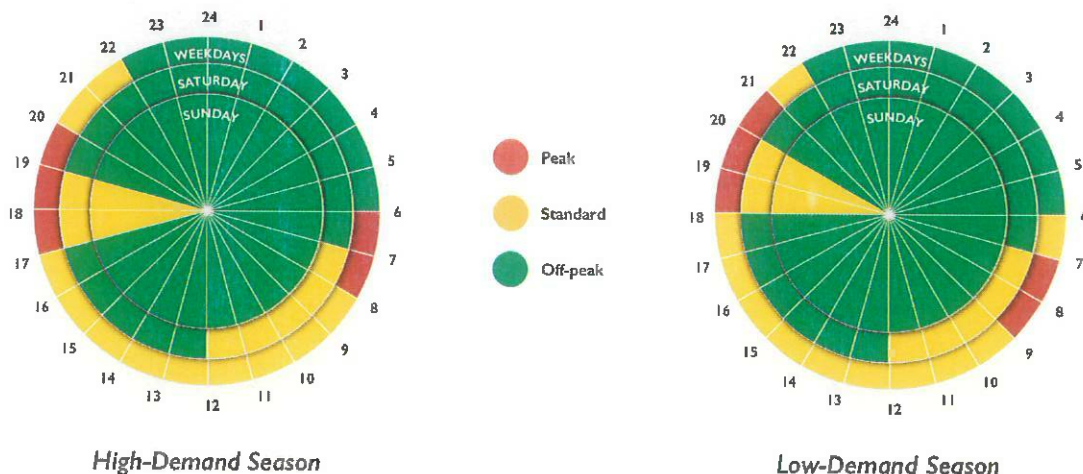
Note 5.2: Summer Months' Time of Use (TOU) time slots explained.

For the purposes of this tariff during summer months – September till May

Peak Hours will be from 07:00 to 09:00 and 18:00 to 21:00 on weekdays.

Standard Hours will be from 06:00 to 07:00; 09:00 to 18:00 and 21:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on **Saturdays**. 18:00 to 20:00 on Sunday.

Off-peak Hours will be from 22:00 to 06:00 on weekdays; 12:00 to 18:00 and 20:00 to 07:00 on Saturday. 20:00 to 18:00 on Sunday



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MISCELLANEOUS CHARGES

The following charges will be payable:

1. For changing from one tariff to another:
R0.00
<i>Note 1: A customer will be charged according to the new tariff for a minimum period of 12 months after any change of tariff (except for a change away from Tariff C). New customers will however be allowed to change once within the first year after having been connected to the network. A change in tariff will be effective as from the first day of the next billing cycle for credit meter and AMR meter customers. Prepayment meter customers will be effective upon the date of receipt of an application.</i>
<i>Note 2: The cost of any changes to metering equipment necessitated by the change of tariff will be for the account of the customer, unless otherwise decided by the Engineer.</i>
2. For the delivery of a notice of intended disconnection where a customer has failed to pay his account on the due date:
R230.80
3. For discontinuing and restoring a supply due to non-payment of the account
<i>Note 1: If an attempt to discontinue a supply is unsuccessful due to action taken by the customer this charge will also be payable in respect of each such attempt.</i>
3.1. For discontinuing a supply due to non-payment of the account:
R422.47
3.2. For restoring a supply due to non-payment of the account
R422.47
3.3. For blocking / unblocking a customer to purchase prepayment electricity units due to non-payment of the account (payable once only to effect both blocking and unblocking):
R64.60
4. For discontinuing and restoring a supply at the request of a customer
4.1. For disconnecting a supply at the customer's request:
400/230V connections - R422.47 >400 Volt connections – R1750.00
4.2. For reconnecting a supply at the customer's request:
400/230V connections - R422.47 >400 Volt connections – R1750.00
<i>Note 1: These charges will not be payable in respect of a disconnection done because of the termination of a supply agreement or in respect of a reconnection done because of a new supply agreement that was entered into.</i>
5. Meter tamper events – remedial action charges
5.1. For removing and re-instating a full title residential customer connection that has been removed due to tampering by the customer:
Estimated cost of material, labour and transport + 10% with a minimum charge of:
R6 067.02
<i>Note 1: The connection reinstated will not necessarily be identical to the one removed.</i>
<i>Note 2: The 2nd tampering event will see the above fee doubled, the 3rd event will see the above fee tripled.</i>
<i>Note 3: The fourth event may lead to removal of the service connection and customer will re-apply for a new service connection and all applicable cost will be for the customer account. Customers may also be prosecuted in terms of the by-laws by any legal entity established in terms of any relevant Act or other legislation.</i>
<i>Note 4: The provisions contained in other Council policies and by-laws will be in addition to the points listed.</i>

5.2. For removing and re-instating a bulk residential complex, mixed residential/business complex, business complex, full title business customer connection that is found in a tampered state:

Estimated cost of material, labour and transport + 10% with a minimum charge of:

Minimum charge	For connection size
R218 922.79	> 1 MVA
R65 676.85	> 500 kVA and ≤ 1 MVA
R32 838.40	> 100 kVA and ≤ 500 kVA
R32 838.40	≤ 100 kVA

Note 1: The connection reinstated will not necessarily be identical to the one removed.

Note 2: The 2nd tampering event will see the above fee doubled, the 3rd event will see the above fee tripled.

Note 3: The fourth event will lead to removal of the service connection and customer will re-apply for a new service connection and all applicable cost will be for the customer account.

Note 4: The provisions contained in other Council policies and by-laws will be in addition to the points listed.

6. For reading a meter:

6.1. On request of a customer:

R422.47

Note 1: *The above amount will be refunded to the customer if the requested reading proves the current reading on record to be defective. It will also not be payable in respect of readings taken because of the commencement or termination of a supply agreement.*

6.2 After office hours on a regular basis as arranged by a customer:

R422.47

7. For repeatedly attending to a customer complaint where the reason for the complaint is not the fault of the supply authority, per visit:

R623.92

8. For testing the accuracy of a meter on request of a customer:

8.1. Meter only test - **R1 267.38**

8.2. Current transformer / Voltage transformer type meter installation full installation test – **Actual cost of specialised service provider plus 10%**

Note 1: *The above amount will be refunded to the customer if the accuracy of the meter or meter installation proves to be out of the specified limits.*

9. For the lease of a transformer, per month, per kVA of transformer capacity:

R7.26

Note 1: *This service is subject to the availability of suitable transformers.*

10. For providing a service connection:

Estimated cost of material, labour, and transport plus 10%

Note 1: *The amount payable may be reduced if funds are available from a CoE subsidised source.*

11. For modifying a service connection on request of a customer:

Estimated cost of material, labour, and transport plus 10%

12. For the provision of material or equipment or the execution of work on behalf of a customer or on request of a customer:

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Estimated cost of material, labour, and transport plus 10%	
13. Meter access problems	
13.1. Security townships without a manned gate, where access to meters is not possible during business hours, each metered point of supply will be charged the meter access problem rate listed below per month over and above the Basic Charge for the attempt to read the meter as well as an estimated consumption charge. An application may be made to the Head of Department: Energy to investigate the possibility of an alternative arrangement in terms of the metering layout.	
R121.34	
13.2. Any other metering point, where access to meters is not possible during business hours, the point of supply will be charged the meter access problem rate listed below per month over and above the Basic Charge for the attempt to read the meter as well as an estimated consumption charge. An application may be made to the Head of Department: Energy to investigate the possibility of an alternative arrangement in terms of the metering layout.	
R121.34	
14. Excavations within public areas leading to damage to electricity cables, including attempts of theft:	
14.1. In the case of damage to a low voltage cable or line installation or Fibre Optic Cable, or any part of that installation: Actual cost of material, labour, and transport plus 10%	
14.2 Cost for damaging any 6.6/11 kV cable R51 417.72 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.3 Cost for damaging any 22 kV cable R77 126.61 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.4 Cost for damaging any 33 kV Oil Filled cable R272 845.48 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.5 Cost for damaging any 33 kV PILC/XLPE cable R115 752.64 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.6 Cost for damaging any 44 kV Oil Filled cable R272 845.48 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.7 Cost for damaging any 44 kV PILC/XLPE cable R134 355.72 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.8 Cost for damaging any 66 kV Oil Filled cable R328 654.78 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.9 Cost for damaging any 66 kV PILC/XLPE cable R165 360.90 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.10 Cost for damaging any 88 kV Oil Filled cable R272 845.48 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.11 Cost for damaging any 88 kV PILC/XLPE cable R206 701.13 per cable plus additional cost incurred of material, labour and transport plus 10%.	
14.12 Cost for damaging any 132 kV Oil Filled cable R387 630.90 plus additional cost incurred of material, labour and transport plus 10%.	
14.13 Cost for damaging any 132 kV PILC/XLPE cable R225 304.21 plus additional cost incurred of material, labour and transport plus 10%.	
Note 1: In cases where the excavation occurred without authorization, or where the provisions of the wayleave policy were not followed, Council reserves the right to institute further steps.	
15. Purchasing a solar geyser by means of a CoE scheme (not available, conditions apply).	
Actual cost	

16. Operational cost per streetlight supplied from the CoE grid, per month, or operational cost per High Way security camera, per month, or any other very small supply point, where the installation and reading of meters may not be economically viable and approved by the Head of Energy Business Unit or his/her delegate: -	
16.1. 125 Watt or lower wattage lamp	R403.95
16.2. 250-Watt lamp	R710.75
16.3 400 Watt or higher wattage lamp	R1 090.86
16.4 Highway security Camera	R233.72
16.5 Any other very small unmetered supply point, as approved by the Head of Energy Business Unit or his/her delegate	R4.37 per kWh In cases where no meter can be installed, the Head of Energy Business Unit or his/her delegate, or his delegated person will do an engineering estimate to determine the monthly consumption per supply point = Estimated energy consumption multiplied by R4.37 per kWh
Note 1: Un-metered billboards or advertising displays that require power during night-time will be deemed to operate for 11 hours per night, 365 nights per annum, at its actual size in kilowatts plus 10% of this size to compensate for control gear losses, i.e., each 304-Watt advertising display will be treated as 334.4 Watt, or 0, 334 kilowatt. Calculation: Advertising display consumption per month = number of Advertising displays x (the actual kilowatt of one Advertising display x 1, 1) x 11 hours per day x 365/12 days x summer / winter month rate detailed above.	
17. Charges when a meter reading cannot be obtained for the purpose of issuing a clearance certificate or for estimating account correction (Back billing) where a consumer metering installation is found faulty or tampered.	
17.1 Charge for providing a clearance certificate when a meter reading cannot be obtained	
17.1.1. Single phase connections =<100Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R3 617.28 per month	
17.1.2. Multi-phase connections =<100Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R11 678.62 per month	
17.1.3. Multi-phase connections 100> and =<150Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R46 714.44 per month.	
17.1.4. Bulk supplies>150Ampere - As per By-Laws, account correction policy, and profile data report.	
17.2 Charge for account correction / back billing per month when a meter reading cannot be obtained	
17.2.1. Single phase connections =<100Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R3 617.28 per month.	
17.2.2. Multi-phase connections =<100Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R11 678.62 per month.	
17.2.3. Multi-phase connections 100> and =<150Ampere - Average of consumption values as per By-Laws and or Policies, or a fixed charge of R46 714.44 per month	
17.2.4. Bulk supplies>150Ampere - As per By-Laws, account correction policy, and profile data report	
18. Connecting illegally to the electricity grid without a supply agreement	
R5 503.26	

19. Reselling electricity at excessive charges which are not justified to the satisfaction of the Council, following a written notice to comply (charged per month since date of notice, until resolved), the transgressor cannot recoup these charges from the occupants to whom unjustified charges were applied:	
R22 001.59	
20. Painting, defacing, pasting posters, damaging any service connection or service protection device or supply or any other equipment of the Council:	
R5 203.76	
21. Wilfully hindering, obstructing, interfering with or refusing admittance to any duly authorized official of the Council in the performance of his duty under these by-laws or of any duty connected therewith or relating thereto, per incident:	
R5 503.26	
22. Customer request for converting to prepayment metering from an existing credit meter installation (property value on valuation roll < R200 000):	
No charge	
23. Customer request for converting to prepayment metering from an existing credit meter installation (property value on valuation roll > R200 000):	
R857.65	
24. Replacement card for prepayment meter identification	
R116.18	
25. Replacement keypad (CIU) for all types of Pre-Paid meters – damaged or lost	
R1 014.00	
26. Illegally reconnecting/tampering or interfering with any service connection or service protection device or supply or any other equipment of the Council:	
R5 609.20	
27. Quotation fee for electricity service connections:	
Capacity applied for	Applicable application fee
<1MVA	R3 669,90
>1MVA to 10MVA	R5 833,20
>10MVA to 50MVA	R27 466,20
>50MVA to 100MVA	R27 466,20
>100MVA	R36 119,40
28. Customers engaging in fraudulent post-paid consumption reduction or reduced prepayment purchase transaction/s	
The City will recover from the customer the following costs:	
3 x the City's tariff value for the units obtained from the fraudulent transaction.	

DEPOSIT SCHEDULE

DESCRIPTION	DEPOSIT
Single phase connection up to 80 Ampere, all use (residential, business or other).	
Tariff A or Tariff B customer (OWNER of premises)	R9 020.61

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Tariff A or Tariff B customer (TENANT on premises)	R11 275.76
Electricity prepayment meter customer	R0.00
Single phase connection up to 80 Ampere (PENSIONER, residential only).	
Tariff A or Tariff B customer (PENSIONER – based on assessment rates criteria in respect of owner, registered tenant or registered “life right” tenant)	R4 381.43
Single phase connection above 80 Ampere, all use (residential, business, or other).	
Tariff B customer, including Resellers	R18 249.68
Multi-phase connection up to 3 x 80 Ampere, all use (residential, business, or other).	
Tariff A or Tariff B customer, including Resellers.	R17 235.79
Multi-phase connection higher than 3 x 80 Ampere including and up to 150 Ampere, all use (residential, business, or other).	
Tariff B customer, including Resellers	R60 832.21
Conversion of an individually metered complex (business or residential) to bulk metering	R1 136.17 per electricity meter involved
All customers on Tariff B Resellers (above 3 x 150A), C, D, E and Tariff J	
Tariff B Resellers above 3 x 150 Ampere including all Medium Voltage connections at 6.6kV or 11kV.	2 x consumption
Tariff C (business, industrial, or other use)	2 x consumption
Tariff D (business, industrial, or other use)	2 x consumption
Tariff E (business, industrial, or other use)	2 x consumption
Tariff J (business, industrial, or other use)	2 x consumption

***The Engineer will determine the exact amount based on the expected Load Factor of the customer.**

Note 1: A revised deposit may be requested when a customer moves between tariffs and / or for an increase in connection size.

The following shall be noted:

1. The City of Ekurhuleni shall have the right to refuse to sell or supply electricity to any customer who has any unsettled debt with the Municipality.
2. These tariffs shall be read in conjunction with the By-Laws for the Supply of Electricity, as well as applicable policies published by the City of Ekurhuleni.
3. Most of the City of Ekurhuleni energy is purchased from Eskom, therefore the City's electricity supply tariffs follow tariff components and conditions (i.e. Time of Use periods) of Eskom. When Eskom applies to NERSA to make significant changes to its Retail Tariffs Structural Adjustments (ERTSA) application which might affect the City, these changes will be effected immediately to mitigate loss of revenue risk to the City.

TARIFF APPROVAL

Tariffs are approved by Council in terms of clause 24(2)(c)(ii) of the Municipal Finance Management Act 56 of 2003, and by the National Energy Regulator of South Africa (NERSA) in terms of clause 4(a)(ii) of the Electricity Regulation Act 4 of 2006. If the tariffs approved by Council differ from the tariffs approved by NERSA, the NERSA approved tariffs shall be applied, until the matter is resolved.

END